



CONTRA COSTA COUNTY

AGENDA

Transportation, Water & Infrastructure Committee

Supervisor Candace Andersen, Chair
Supervisor Shanelle Scales-Preston, Vice Chair

Monday, November 24, 2025

1:00 PM

**District 2 Office: 309 Diablo Rd.
Danville, CA 94526 |**

**District 5 Office: 1025 Escobar St.
Martinez, CA 94553**

ZOOM LINK

<https://ccccounty-us.zoom.us/j/89323084508>

**| Dial: 888-278-0254 |
ACCESS CODE: 198675**

The public may attend this meeting in person at either above location. The public may also attend this meeting remotely via Zoom or call-in.

AGENDA ITEMS may be taken out of order based on the business of the day and preference of the Committee.

1. INTRODUCTIONS Call to order and roll call.
2. PUBLIC COMMENT on any item under the jurisdiction of the Committee and not on this agenda (speakers may be limited to two (2) minutes).
3. REVIEW Meeting Record for October 27, 2025, of the Transportation, Water and Infrastructure Committee. **[25-4938](#)**
Attachments: **[TWIC Meeting Minutes DRAFT 1_10.27.25](#)**
4. RECEIVE the status report on the Letter of Understanding (LOU) for the maintenance of PG&E streetlights in Contra Costa County and MONITOR its implementation by PG&E. **[25-4939](#)**
Attachments: **[PG&E Streetlight Commitment Feb 2025](#)**
[2023-12-31 TWIC PW Streetlight PGE Letter](#)
[PGE LOU 2021FINAL_signed](#)

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5. CONSIDER report on Local, State, Regional, and Federal Transportation Related Legislative and Planning Activities. [25-4940](#)
Attachments: [SB 63 Polling Summary \(MTC\)](#)
[CCC Nov 2025 Report \(Watts\)](#)
6. RECEIVE Communication, News, Miscellaneous Items of Interest to the Committee. [25-4941](#)
Attachments: [BART || October highest avg weekday ridership since pandemic](#)
7. **ADJOURN until the next Transportation, Water & Infrastructure Committee meeting to be held on Monday, December 22, 2025, at 1:00pm.**

GENERAL INFORMATION

This meeting provides reasonable accommodations for persons with disabilities planning to attend the meeting. Contact the staff person listed below at least 72 hours before the meeting.

Any public records subject to disclosure related to an open session item on a regular meeting agenda and distributed by the County to a majority of members of the Committee, less than 96 hours prior to that meeting, are available for public inspection at:

30 Muir Rd. Martinez, CA 94553

HOURS:

Monday through Friday
8 a.m. to 5 p.m.

Staff reports related to items on the agenda are also accessible online at www.co.contra-costa.ca.us.

HOW TO PROVIDE PUBLIC COMMENT

Persons who wish to address the Committee during public comment on matters within the jurisdiction of the Committee that are not on the agenda, or who wish to comment with respect to an item on the agenda, may comment in person, via Zoom, or via call-in. Those participating in person should offer comments when invited by the Committee Chair. Those participating via Zoom should indicate they wish to speak by using the “raise your hand” feature in the Zoom app. Those calling in should indicate they wish to speak by pushing *9 on their phones.

Public comments generally will be limited to two (2) minutes per speaker. In the interest of facilitating the business of the Board Committee, the total amount of time that a member of the public may use in addressing the Board Committee on all agenda items is 10 minutes. Your patience is appreciated.

Public comments may also be submitted to Committee staff before the meeting by email or by voicemail. Comments submitted by email or voicemail will be included in the record of the meeting but will not be read or played aloud during the meeting.

FOR ADDITIONAL INFORMATION, PLEASE CONTACT:

Jamar Stamps
(925) 655-2917
Jamar.Stamps@dcd.cccounty.us



CONTRA COSTA COUNTY

1025 ESCOBAR STREET
MARTINEZ, CA 94553

Staff Report

File #: 25-4938

Agenda Date: 11/24/2025

Agenda #: 3.

TRANSPORTATION, WATER & INFRASTRUCTURE COMMITTEE

Meeting Date: November 24, 2025

Subject: REVIEW Meeting Record for October 27, 2025, of the Transportation, Water and Infrastructure Committee

Submitted For: TRANSPORTATION, WATER & INFRASTRUCTURE COMMITTEE

Department: DEPARTMENT OF CONSERVATION & DEVELOPMENT

Referral No: N/A

Referral Name: N/A

Presenter: Jamar Stamps || Transportation Principal Planner | DCD

Contact: Jamar Stamps | (925) 655-2917

Referral History:

This record was prepared pursuant to the Better Government Ordinance 95-6, Article 25-205(d) of the Contra Costa County Ordinance Code.

Referral Update:

Any handouts or printed copies of testimony distributed at the meeting will be attached to this meeting record.

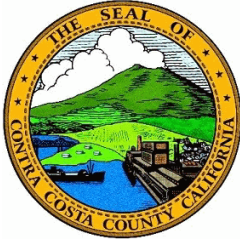
PLEASE SEE ATTACHMENT.

Recommendation(s)/Next Step(s):

APPROVAL of the attached Meeting Record for October 27, 2025, Committee Meeting with any necessary corrections.

Fiscal Impact (if any):

None.



CONTRA COSTA COUNTY

Committee Meeting Minutes - Draft

Transportation, Water & Infrastructure Committee

Supervisor Candace Andersen, Chair
Supervisor Shanelle Scales-Preston, Vice Chair

Monday, October 27, 2025

1:00 PM District 2 Office: 309 Diablo Rd. Danville, CA
94526 |

District 5 Office: 190 E. 4th Street, Pittsburg,
CA 94565

ZOOM LINK

<https://cccouny-us.zoom.us/j/89323084508>

| Dial: 888-278-0254 |
ACCESS CODE: 198675

The public may attend this meeting in person at either above location. The public may also attend this meeting remotely via Zoom or call-in.

AGENDA ITEMS: Items may be taken out of order based on the business of the day and preference of the Committee.

1. INTRODUCTIONS Call to order and roll call.

Chair Andersen called the meeting to order at 1:01pm.

Staff Present: Jamar Stamps

Attendees: Raquel De La Torre, John Kopchik, Ryan Hernandez, Mark Watts, Robert Sarmiento, Samantha Harris, Will Nelson, Steve Kowalewski, Jennifer Quallick, Suzanne Howard

Present: District II Supervisor Candace Andersen and Shanelle Scales-Preston

2. PUBLIC COMMENT on any item under the jurisdiction of the Committee and not on this agenda (speakers may be limited to two (2) minutes).

NO PUBLIC COMMENT.

3. REVIEW Meeting Record for June 23, 2025, of the Transportation, Water and Infrastructure Committee.

Attachments: [DRAFT Minutes 06.23.25](#)

The Committee ACCEPTED the meeting record as written.

NO PUBLIC COMMENT.

4. CONSIDER draft referrals to the Committee for 2026 and REVISE as necessary.

Attachments: [SB 552 Update](#)
 [DRAFT TWIC Referrals 2026](#)

The Committee APPROVED moving the updated draft 2026 referrals forward.

Staff reported that additional updates were made after publication of the agenda packet. Referral No. 6 had initially been revised to address SB 552 (drought resilience), but Staff, in coordination with Ryan Hernandez, Assistant Deputy Director of Water and Transportation, determined it should instead be a standalone referral. The updated document therefore includes a new Referral No. 7 specifically addressing SB 552.

Staff noted that the full set of 2026 referrals will return to TWIC in February for final recommendation and approval by the Board of Supervisors.

The Vice-Chair confirmed she had no questions.

NO PUBLIC COMMENT.

5. CONSIDER report on Local, State, Regional, and Federal Transportation Related Legislative and Planning Activities.

Attachments: [CCC July 1 Report \(Watts\)](#)
 [CCC Aug 14 Report \(Watts\)](#)
 [CCC Oct 7 Report \(Watts\)](#)

The Committee ACCEPTED the transportation-related legislative and planning activities report.

The Chair noted that the most recent reports available (July, August, and October) were outdated and requested that if a TWIC meeting is canceled, Staff ensure that Mark Watts' report is still distributed so The Committee receives current information. Staff agreed.

The Chair asked Staff if there were any local updates to provide before turning to Mark Watts. Staff reported there were no additional updates.

Mark Watts provided his report, highlighting three bills from the recent legislative session and giving an update on the SB 125 Transit Transformation Task Force. He reviewed recent gubernatorial actions, CEQA-related exemptions adopted under SB 71, the initiative authority contained in SB 63, and the ongoing challenges and analyses facing transit agencies. He also summarized the Task Force's 13-month process and indicated that the final report is expected on October 31.

The Chair and Vice-Chair briefly discussed current regional transit issues and confirmed they had no further questions.

NO PUBLIC COMMENT.

6. RECEIVE Communication, News, Miscellaneous Items of Interest to the Committee.

Attachments: [North Bay News || Santa Rosa Lowering Speed Limits](#)
[San Francisco Chronicle || Cameras Curb Speeding](#)

The Committee ACCEPTED the report.

Staff provided a brief update regarding the implementation of the 5-year Speed Safety System (speed camera) pilot program authorized by the State in 2023. Several pilot cities across California are beginning to bring their systems online. In the Bay Area, San Francisco's system is now active, with early real-time data showing mostly positive safety impacts. The City of Oakland is expected to activate its system by the end of the year, with additional information forthcoming as Staff continues to monitor statewide pilot results.

The Chair noted the potential effectiveness of speed safety systems in addressing speeding concerns.

NO PUBLIC COMMENT.

7. **ADJOURN** until the next Transportation, Water & Infrastructure Committee meeting to be held on Monday, November 24, 2025, at 1:00pm.

Chair Andersen ADJOURNED the meeting at approximately 1:13 p.m. to the next regular meeting scheduled for Monday, November 24, 2025, at 1:00pm.

GENERAL INFORMATION

HOW TO PROVIDE PUBLIC COMMENT

FOR ADDITIONAL INFORMATION, PLEASE CONTACT:



CONTRA COSTA COUNTY

1025 ESCOBAR STREET
MARTINEZ, CA 94553

Staff Report

File #: 25-4939

Agenda Date: 11/24/2025

Agenda #: 4.

TRANSPORTATION, WATER & INFRASTRUCTURE COMMITTEE

Meeting Date: November 24, 2025

Subject: RECEIVE the status report on the Letter of Understanding (LOU) for the maintenance of PG&E streetlights in Contra Costa County and MONITOR its implementation by PG&E

Submitted For: Warren Lai || Director | PUBLIC WORKS

Department: PUBLIC WORKS || ENGINEERING SERVICES

Referral No: 14

Referral Name: Monitor implementation of the Letter of Understanding with PG&E for the maintenance of PG&E streetlights in Contra Costa

Presenter: Rochelle Johnson || Special Districts Manager | PW

Contact: Rochelle Johnson | (925) 313-2299

Referral History:

The Transportation, Water, and Infrastructure Committee (TWIC) accepted the 2023 status report regarding the coordination between Cities (Countywide) and PG&E on November 13, 2023.

Referral Update:

TWIC has requested that Public Works management report annually on the status of street light maintenance coordination efforts with PG&E. Management last reported to the TWIC on November 13, 2023, regarding this item. No report was provided in 2024 in an effort to coordinate with PG&E regarding mutually agreed upon improvements to the 2021 LOU.

Background:

The Letter of Understanding (LOU) dated February 2021, between PG&E and the County, states the commitment of PG&E for open communication, responsive service levels, and actions in resolving issues related to street light performance.

The LOU was originally drafted by the county in 2008 with support from the 19 cities and towns. It was revised in 2021 to address changing maintenance and inventory needs. This document was written by county staff and PG&E working collaboratively to draft language that would support maintenance needs identified by the County, towns, and cities.

For almost four (4) years, Public Works management has utilized the 2021 LOU as a guide for service level management for street lights within the County, towns and cities.

Public Works provides an annual report to the TWIC on the status of the working relationship detailed in the LOU between PG&E and the county and the associated cities and towns. At the last report in 2023, the TWIC requested that County staff draft a letter that could be presented to PG&E management from TWIC. The goal of the letter was to request PG&E management support in revising the LOU and garner support of maintenance and inventory management improvement needs.

The drafted letter was submitted on January 22, 2024, to the Department of Conservation and Development (DCD), who coordinates communication on behalf of the TWIC. Staff is currently coordinating to determine the status of the letter.

In October 2024, it was determined that there had not been sufficient engagement with PG&E to provide a substantive TWIC report. As a result, Public Works staff opted to take additional steps to coordinate with PG&E management to address street light concerns within the county.

As a result of these efforts, Public Works staff have identified the appropriate management staff and have been able to re-engage communication.

County and PG&E staff met on May 8, 2024. The goal of that meeting was to proactively address the requested revisions to the LOU. At the request of PG&E, the County prepared a draft revision of the LOU and presented it to PG&E on July 10, 2024. PG&E stated that this would be used by management and legal staff to review and provide feedback.

On February 20, 2025, County staff met with District II staff and Sarah Yoell, of PG&E. Following that meeting, County staff were informed that per PG&E counsel advisement, PG&E would not be affirming the existing or any future LOU. In its place, PG&E provided their Street Light Service Level Commitment (SLSLC). The SLSLC closely mimics the language of previous LOU. The variation is that it excludes requested GIS inventory data. This data continues to be a request of the County, towns, and cities to assist in resolving inventory and billing discrepancies.

In addition to the LOU coordination, the County organizes quarterly coordination meetings within the county which include the County, its constituents, and cities and towns. Since the last report, the coordination meetings have continued to convene once per quarter.

These meetings have included regular attendance by participating agencies. The meetings have been hosted by the County via Microsoft Teams, a virtual collaboration platform. Meetings using this platform have been a convenience to participating agencies and allowed opportunities to review effective practices throughout the County. As this has been beneficial to the cities and towns, there is no consideration to return to in-person meetings.

County staff continually poll cities and towns for presentation topics of interest. Since the last TWIC report, meeting topics have included:

- Wireless Facilities agreements between PG&E and telecom companies;
- Billing Tracking, General Rate Case and additional adjustments;
- PG&E interface for navigating the PG&E website and options for reporting down street light poles;
- Process for installation of shields on LS1 street lights;
- Emerging technology;
- PG&E street light pole maintenance schedule;
- Replacement of LED lights installed in 2016-17, with a reported life span of 10 years;
- LOU revision review; and
- Improving inventory records management and billing.

To support PG&E in addressing related matters, the County has maintained a relationship with the California Street Light Association (CAL-SLA). This organization has maintained a continued relationship

to support the needs of coordination meeting participants.

In preparation for this report, cities and towns were invited to report service concerns. Possible concerns would be related to extended street light outages and customer service engagement, considering the County, towns, and cities as the customer.

The County has encountered two (2) instances with the Customer Fund Management (CFM) Group. This group is responsible for overseeing street light account initiation, which includes billing and management of existing accounts for unmetered streetlights. In both instances presented, the CFM closed the cases without discussion or resolution. At the insistence of county staff, one of the matters was satisfactorily resolved in 2024. The final item was resolved in October 2025 after months of discussion.

As stated, the intention of this GIS inventory data request is to mitigate inventory and billing discrepancies. PG&E has stated that they are not able to provide this data as the costs are excessive. While PG&E has initiated efforts to rectify the inventory and billing discrepancies on a case by case basis when agencies submits inquiries on specific issues, the process is slow and on-going. As such, the County, towns, and cities continue to request a GIS inventory be provided to their respective agencies. The County can receive all data and distribute on behalf of PG&E to support this effort.

An example of this need is a discrepancy that was discovered in 2023 in the County inventory. This included more than 500 streetlights that had been converted from high pressure sodium to LED. The cost for LED street lights is significantly less than high pressure sodium. County street lights were converted to LED's in 2016. PG&E has stated that they can only correct the billing for three (3) years, even though the error was theirs. To prevent these on-ongoing discrepancies, the County recommends that PG&E work with each agency respectively on a review of GIS and billing data on a recurring five (5) year cycle.

Details of the PG&E billing structure are described in the Electric Schedule, approved by the Public Utilities Commission (PUC) and provided by PG&E. The most recent version of the Electric Schedule is effective May 2021. In 2024, the County learned that the guiding language for determining the party responsible for lights meeting the LS1C criteria (PG&E owned lights) has been inconsistently applied by PG&E. For the reporting period of 2021-2023, PG&E has confirmed that LS1C street lights are owned and maintained by PG&E.

Town and city staff have continued to monitor ownership and maintenance issues related to billing and inventory and report findings to the County, who in-turn reports to the TWIC.

During this report period, three agencies have experienced extended cases related to street lights.

City of Pittsburg -- there were six (6) on-going outages that took twelve months to resolve (Reported November 2024, Resolved November 4, 2025).

City of Walnut Creek - street light on North San Carlos Drive (no badge #) has wiring issues. PG&E has stated that the spliced wires are not their responsibility. However, the City of Walnut Creek has confirmed that these street lights and wires are included in PG&E inventory. An update to this incident noted that PG&E has identified that this work will require some further Environmental/Land review prior to PGE completing any actual field work. Additionally, a service box was hit and has not been repaired.

Contra Costa County -- reported an outage May 2024. PG&E documented it as resolved in May 2024, however, staff confirmed that the item is still pending and has not been resolved.

The County would like to advocate for PG&E to recommit to the LOU and use the existing municipal relationships to support requested services levels. Cities and towns have continued to request the items listed

below. Please note that these were the proposed changes presented in the revised drafted LOU sent to PG&E in July 2024.

- More transparency from PG&E with their planned maintenance projects. This will allow cities and towns to coordinate services and inform the local community to manage expectations.
- A mechanism for public agencies to report imminent hazards directly to PG&E staff without using the standard reporting features, which can result in a delayed response.
- GIS maps of street lights
- Consistent response times to down and/or out street lights as described in the LOU.
- Consistently updating the reporting system to reflect the status of repairs and an indication of when the work is complete.
- Providing cities and towns with an advisement of General Rate Case (GRC) changes that are planned to be submitted to the PUC. This will allow public agencies to plan for changes in their respective financial and maintenance responsibilities.

Contra Costa County Public Works recommends TWIC submit a written communication to PG&E to confirm Street Light Services Level Commitment and direct PG&E to provide GIS inventory data every five (5) years beginning in 2026 and rectify billing and inventory discrepancies and provide financial compensation to the respective agencies once discrepancies have been identified and resolved.

Recommendation(s)/Next Step(s):

RECIEVE and COMMENT on the status report on the street light service coordination effort between PG&E and the County Public Works Department, Towns and Cities for street light maintenance.

Fiscal Impact (if any):

None. All costs for street lights are funded by County Service Area L-100 and Community Facility District 2010-1.

Street Light Service Level Commitment

PG&E is committed to delivering a high level of service to street light customers and providing features which enhance community safety. To ensure a high level of responsiveness to street light maintenance issues in Contra Costa County and the 19 municipalities within the County, PG&E is committed to furnishing service to street light facilities owned by PG&E under the LS-1 streetlight schedule in accordance with the following procedures:

1) Reporting Street Light problems and tracking results

PG&E will continue to utilize its web-based system where street light service requests and problems can be reported via an on-line request form. PG&E is committed to improving communication during this resolution process. The link for reporting streetlight outages and checking the status of street light outages is: [Report Streetlight Issue \(pge.com\)](https://pge.com/ReportStreetlightIssue) This will be updated as needed to reflect the most up to date reporting method.

In addition, street light service requests can be reported through PG&E's email address: streetlighttrouble@pge.com. This email address is monitored Monday - Friday, 630a - 330p. For escalated streetlight requests outside of those hours, please report to 800-743-5000.

Outage reports are acknowledged via automated email response when received, when case numbers are assigned, and when the street light service request work is completed or resolved. PG&E is committed to improving this system, and developing more robust on-line reporting and tracking systems that will serve to improve communication with all customers.

PG&E will provide a one (1) page process flow chart for the resolution process to county staff upon availability. Upon the providing of this process, PG&E will clarify if email or web-based platforms are preferred. We do not have a current timeline for such a document, so this remains a customer preference as to which option to utilize.

2) Responding to Street Light outages

a. Response to Reported Street Light Outages

PG&E will respond, assess and complete repair of reported street light outages (burnouts) within 14 days of being notified of the outage.

b. Outages Resulting from Poles that are "Knocked Down"

Where a PG&E owned or maintained street light pole is "knocked down", PG&E will provide immediate response to the "knock-down", and will secure the site, and make the situation safe to the public prior to leaving the site. PG&E will complete any remaining required repairs within 90 days. If PG&E, for any reason, will not be able to complete repairs within 90 days PG&E will notify the customer and will provide an estimated date of completion for repairs.

If PG&E should become aware of a knocked down pole by customer call or staff inspection, they will notify the County in writing within seven (7) days following discovery of the knocked down pole. This will allow for transparency in service provision and improved customer support.

c. Credit Adjustment

If a customer is without service because of an inoperable streetlight beyond fourteen (14) business days, the customer should notify their PG&E Local Customer Relationship Manager (LCRM) for a non-used service credit. An internal case can be created to review the charges internally and work with the customer to resolve.

3) Requesting Street Lights and Shields Installation

PG&E will continue to utilize the Service Planning Estimating and Design Online web-based system where streetlights and shields installation can be requested via the on-line request form. The link for requesting street lights and shield installation is [Sign In \(yourprojects-pge.com\)](https://yourprojects-pge.com) Shields may also be requested by calling our Building Renovation & Service Center telephone number (1-877-743-7782).

PG&E will acknowledge these requests via automated email response when received by the New Business Service Planning representative. PG&E will continue communication of the planning and installation process status via email, provide an estimated date of completion, and inform the customer of the next steps including approval, and installation. Upon receipt of new installation applications, PG&E will contact the applicant within 1-3 business days to advise them of the result and next steps.

Any contract information will be submitted via email or regular mail and any costs associated with the planning and installation will be included in the contract. PG&E will give 10 days to sign and return contract to initiate the installation process.

The cost of installing any shield (front, back or cul-de-sac) will be forwarded to the customer and included in the provisions of the associated contract.

4) Pole maintenance, replacement, painting, and cleaning

For street light poles that need painting, cleaning due to graffiti, or have rust staining, PG&E will accommodate requests based on the demand of the community. All requests can be forwarded to the email: streetlighttrouble@pge.com or by calling 1(800)743-5000. These services may include time and materials costs at PG&Es expense.

PG&E will respond to an initial assessment of the request for street light graffiti removal within 14 days of being notified.

Upon notification of painting or rust abatement service need, PG&E will complete the service within 180 days.

Any additional devices attached to customer-owned LS2 street light poles must be processed through Service Planning Design & Estimating. Loads for such devices must conform to the requirements of Form 79-1048 and will require an unmetered low wattage equipment agreement.

All lights must have a badge number and lamp sticker that corresponds to PG&E records.

PG&E will provide municipalities within the County with notice of the planned maintenance projects to support agency transparency. This will allow the municipalities to coordinate services and inform the local community to manage expectations.

5) Billing Improvements

PG&E will work with Contra Costa County to explore methods to improve billing and inventory procedures to help resolve discrepancies, if any.

It is incumbent upon the agency to respond timely to PG&E requests for information such as receiving account number or Service Agreement Identification (SAID), removal, start or stop dates.

The agency is responsible to inform PG&E of ANY changes to its LS2A lights as they are not PG&E owned or maintained.

If LS2A

- Agency needs to inform PG&E date of power loss and billing will stop.
- Agency needs to inform PG&E of the date of restoration and billing will re-start

If LS1

- Agency should inform PG&E of the issue and PG&E can investigate internally for approximate date of removal and restoration and correct billing to field activity

PLEASE NOTE ELECTRIC RULE 17.1 authorizes PG&E to render an adjusted bill for any undercharge due to a billing error for a period up to 3 years.

https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_RULES_17.1.pdf

6) Annual Inventory Update

PG&E will make every effort to work with Contra Costa County and municipalities within the County to rectify billing conflicts on an on-going basis. This will include providing the agencies with streetlight individual billing data, on an as-needed basis, so that they can conduct their own internal reviews. Any billing reconciliations that are determined will be rectified to make the agency whole from start of discrepancy through resolution.

At any time, a SL Report can be requested via the self-help link here: [Home \(site.com\)](#)

that the agency can use to cross check against their own inventory and PG&E will make corrections based on their findings once the request has been made following the required process.

For any light the spatial data may be purchased through a 3rd party vendor, or the agency can purchase through PG&E New Revenue Development (NRD) department. Please contact the Local Customer Relations Manager (LCRM) assigned to your agency.

7) Rate Schedule Changes

PG&E will provide the County and municipalities within the County with notification of any changes to the LS-1 and LS-2 rate schedules in its General Rate Case (GRC) that are planned to be submitted to the CPUC. This will allow the agencies to plan for changes in their respective financial and maintenance responsibilities. Annual External Rates Webinar occurs January of each year.

8) On-going communication and reporting

Quarterly Coordination Meetings

As determined by the survey of participating municipalities in 2015, PG&E will continue to participate in Quarterly Coordination Meetings provided the agenda includes discussion of maintenance and repairs of streetlights. On occasion, PG&E may be invited to present evolving and new technologies, features, and services. PG&E will maintain open communication and responsiveness in assisting the County to coordinate and plan for these meetings.

TWIC Participation

PG&E's Public Relations representative will attend the annual Transportation Water and Infrastructure (TWIC) meeting in October to join the County in providing an annual report on coordination efforts.

9) Staffing Updates

To assist County staff in facilitating communication, PG&E will provide the County with a key contact list.

ITEMS FOR FUTURE CONSIDERATION

LED and Photocell Group Maintenance and Replacement Program

PG&E will continue to assess evolving and emerging streetlight technology, as well as the condition of the LED fixtures currently installed in the field. PG&E will replace LED streetlights as they fail. Should it be determined that group replacement of existing LED infrastructure is necessary or desired, PG&E will work closely with the County staff to provide information related to new product choices selected as they become available and are approved for use. When group lamp replacements are performed, PG&E will also perform other maintenance work such as testing and

replacement of photocells (as required) and cleaning of glassware, reflector, or refractor. Additionally, PG&E will provide to the County, any cleaning schedule available for glassware.

Invoice and Billing

PG&E will work with County staff to identify how to simplify invoicing and keep track of inventory to resolve issues such as inaccurate inventories and multiple billing.

PG&E will address changes to the inventory to not only clarify and reorganize the current information—but to insure that new additions or removals are reflected in the billing documentation.

County agrees to adhere to the LS2A rate schedule.

The Board of Supervisors

County Administration Building
651 Pine Street, Room 106
Martinez, California 94553

John Gioia, 1st District
Candace Andersen, 2nd District
Diane Burgis, 3rd District
Karen Mitchoff, 4th District
Federal D. Glover, 5th District

Contra Costa County



David Twa
Clerk of the Board
and
County Administrator
(925) 335-1900

December 31, 2023

William D. Johnson, CEO and President
PG&E Corporation
77 Beale Street
San Francisco, CA 94105

RE: Board of Supervisors: Transportation, Water, and Infrastructure Committee: PG&E Street Light Coordination Letter of Understanding (LOU) REVISION ACTION REQUIRED

Dear Management,

On Monday, November 13, 2023, Public Works staff presented the annual report advising the Transportation, Water and Infrastructure Committee (TWIC) of the activities related to PG&E coordination efforts with Contra Costa County and the participating 19 cities and towns over the previous year.

As part of the report, staff presented the status of the Letter of Understanding (LOU) which addresses service levels provided by PG&E to Contra Costa County and the 19 cities and towns, respectively. There has been an LOU in force since 2008. The most recent one was signed February 20, 2021. At the signing of the 2021 LOU, PG&E and County Management agreed to monitor the functionality of the LOU and make revisions at least every two (2) years, as needed.

Since the ratification of the LOU, there have been several key staffing changes within PG&E management, as well as changes in how PG&E administers the oversight of streetlights. After convening with the 19 cities and towns, the County is proposing changes to the LOU reflected here:

- More transparency from PG&E with their planned maintenance projects. This will allow cities and towns to coordinate services and inform the local community to manage expectations.
- A mechanism for public agencies to report imminent hazards directly to PG&E staff without using the standard reporting features, which can result in a delayed response.
- GIS maps of street lights
- Consistent response times to down and/or out street lights as described in the LOU.
- Consistently updating the reporting system to reflect the status of repairs and an indication of when the work is complete.

- Providing cities and towns with an advisement of General Rate Case (GRC) changes that are planned to be submitted to the PUC. This will allow public agencies to plan for changes in their respective financial and maintenance responsibilities.

Contra Costa County and the 19 cities and towns have worked in partnership with PG&E for over 20 years on resolving street light issues. We look forward to evolving our working relationships to continually support the residents and roadway users of Contra Costa County. With this letter, we understand that Public Works staff is requesting a formal response from PG&E within the next thirty days. We are hopeful that this will occur without necessity of the matter escalating. If these matters cannot be resolved with Public Works staff, we would like to set up a meeting with PG&E leadership to find a resolution.

Please contact Jocelyn LaRocque, Engineering Services Division Manager, Public Works: (925) 313-2315, Jocelyn.LaRocque@pw.cccounty.us.

Regards,

Candace Andersen
Chair(CONFIRM?), Board of
Supervisors - Transportation, Water &
Infrastructure Committee

Diane Burgis
Vice Chair (CONFIRM?) -
Transportation, Water & Infrastructure
Committee

CC:

Kristine M. Schmidt, Chair – Compliance and Public Policy Committee
PG&E – East Bay Government Relations

[Cities]

Street Light Service Level Commitment

To Contra Costa County [2021]

PG&E is committed to delivering a high level of service to street light customers and providing features which enhance community safety. To ensure a high level of responsiveness to street light maintenance issues in Contra Costa County and the 19 Cities, PG&E is committed to the following (for street light facilities maintained by PG&E):

1) Reporting Street Light Problems and Tracking Results

PG&E will continue to utilize its web based system where street light service requests and problems can be reported via an on-line request form. PG&E is committed to improving communication during this resolution process. The link for reporting streetlight outages and checking the status of street light outages is: <http://www.pge.com/en/myhome/servicerequests/streetlights/single/index.pag>. This will be updated as needed to reflect the most up to date reporting method.

In addition, street light service requests can be reported through PG&E's email address: streetlighttrouble@pge.com. This email address is monitored Monday - Friday, 630am - 330pm. For escalated streetlight requests outside of those hours, please report to 800-743-5000.

Outages reports are acknowledged via automated email response when received, when case numbers are assigned, and when the street light service request work is completed or resolved. PG&E is committed to improving this system, and developing more robust on-line reporting and tracking systems that will serve to improve communication with all customers.

PG&E will provide a one (1) page process flow chart for the resolution process to county staff upon availability. Upon providing this process, PG&E will clarify if email or web based platforms are preferred.

*Note that the customer will receive an automated reply and within a few days a tracking number will be received

2) Responding to Street Light Outages

a. Response to Reported Street Light Outages

PG&E will respond, assess and complete repair of reported street light outages (burnouts) within 14 days of being notified of the outage.

b. Outages Resulting from Poles that are "Knocked Down"

Where a PG&E owned or maintained street light pole is "knocked down", PG&E will provide an immediate response to the "knock-down", secure the site, and make the situation safe to the public prior to leaving the site. PG&E will complete any remaining required repairs within 90 days. If PG&E, for any reason, will not be able to complete repairs within 90 days PG&E will notify the customer and will provide an estimated date of completion for repairs.

If PG&E should become aware of a knocked down pole by customer call or staff inspection, they will notify the County. This will allow for transparency in service provision and improved customer support.

c. Monthly Report

PG&E will provide a monthly report to Contra Costa County which details the status of outages and knocked down poles. This report shall detail the resolution if the matter has not been resolved at the time of the report, the report shall include a proposed timeline and resolution.

d. Credit Adjustment

In the event that a customer is without service as a result of an inoperable street light beyond fourteen (14) business days, the customer shall notify their PG&E Local Customer Relationship Manager (LCRM) for a service credit.

3) Requesting Street Lights and Shields Installation

PG&E will continue to utilize the Customer Connection Online web based system where street lights and shields installation can be reported via the on-line request form. The link for requesting street lights and shields installation is Customer Connections https://www.pge.com/en_US/small-medium-business/building-and-property/building-and-maintenance/building-and-renovation/manage-your-services.page?WT.mc_id=Vanity_CustomerConnections.

Shields may also be requested by calling our Customer Connections' telephone number (1-877-743-7782).

PG&E will acknowledge these requests via automated email response when received by the New Business Service Planning representative. PG&E will continue communication of the planning and installation process status via email, provide an estimated date of completion, and inform the customer of the next steps including approval, and installation. Upon receipt of new installation applications, PG&E will contact the applicant within 1-3 business days to advise them of the result and next steps.

Any contract information will be submitted via email or regular mail and any costs associated with the planning and installation will be included in the contract. PG&E will give 10 days to sign and return contract to initiate the installation process.

The cost of installing any shield (front, back or cul-de-sac) will be forwarded to the customer and included in the provisions of the associated contract.

4) Pole Maintenance, Replacement, Painting, and Cleaning

For street light poles that need painting, cleaning due to graffiti, or have rust staining, PG&E will accommodate requests based on the demand of the community. All requests can be forwarded to the email: streetlighttrouble@pge.com or by calling 1(800)743-5000. These services may include time and materials costs at PG&Es expense.

PG&E will respond to an initial assessment of the request for street light graffiti removal within 14 days of being notified.

Upon notification of painting or rust abatement service need, PG&E will complete the service within 180 days.

In the event that there is not an established maintenance schedule, PG&E will provide information to County staff pertaining to pole viability and associated replacement plans on a case by case basis.

Any additional devices attached to agency LS2 street light poles must be processed through Customer Connections' to execute an unmetered pole contract agreement.

All lights must have a badge number and lamp sticker that corresponds to PG&E records.

5) Billing Improvements

PG&E will work with Contra Costa County to explore methods to improve billing and inventory procedures in order to help resolve discrepancies, if any.

It is incumbent upon the agency to respond timely to PG&E requests for information such as receiving account number or Service Agreement Identification (SAID), removal/start/ or stop dates etc.

It is the agency's responsibility to inform PG&E of ANY changes to LS2A lights as they are not PG&E owned or maintained.

If LS2A

- Agency needs to inform PG&E date of power loss and billing will stop.
- Agency needs to inform PG&E of the date of restoration and billing will re-start.

IF LS1

- Agency should inform PG&E of the issue and PG&E can investigate internally for approximate date of removal and restoration and correct billing to field activity.

PLEASE NOTE ELECTRIC RULE 17.1 allowing PG&E to back date & bill correct up to 3 years only.

https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_RULES_17.1.pdf

6) Annual Inventory Update

PG&E will make every effort to work with Contra Costa County and Cities to rectify billing conflicts on an on-going basis. This will include providing the agencies with streetlight individual billing data, on an as-needed basis, so that they can conduct their own internal reviews.

PG&E will provide a report of what is actively billed. The agency can use the report to cross check against their own inventory and PG&E will make corrections based on their findings.

For LS1, PG&E owned and maintained, PG&E will provide the spatial data annually.

For LS2A, agency owned and maintained, the spatial data may be purchased through a 3rd party vendor or the agency can purchase through PG&E's New Revenue Development (NRD) department. Please contact the Local Customer Relations Managers (LCRM) assigned to your agency.

7) On-going Communication and Reporting

Quarterly Coordination Meetings

As determined by the survey of participating Cities in 2015, PG&E will continue to participate in Quarterly Coordination Meetings in as long as the agenda includes maintenance and repairs of streetlights. On occasion, PG&E may be invited to present evolving and new technologies, features, and services. PG&E will maintain open communication and responsiveness in assisting the County to coordinate and plan for these meetings.

TWIC Participation

PG&E's Division Sr. Manager or representative of local leadership team or the subject matter expert, will attend the annual Transportation Water and Infrastructure (TWIC) meeting in October to join the County in providing an annual report on coordination efforts.

8) Staffing Updates

To assist Contra Costa County staff in facilitating communication, PG&E will provide Contra Costa County with a list of key management representatives on an annual basis. Additionally, PG&E will provide an advisement of key staffing.

ITEMS FOR FUTURE CONSIDERATION

LED and Photocell Group Maintenance and Replacement Program

PG&E will establish and perform a group assessment program for the newly converted to LED street lights and photocells by the end of 2026. The life expectancy for LED street lights is approximately 20 years (with warranty of 10 years) and for photocells is 5 years. When the replacement of existing LED infrastructure occurs, PG&E will work closely with Contra Costa County to provide information related to new product choices selected for characteristics related to improved energy efficiency and as technology evolves, reduced glare and control of upward directed light as they become available and are approved for use .

PG&E will replace LED street lights as they fail. When group lamp replacements are performed, PG&E will also perform other maintenance work, such as testing and replacement of photocells (as required) and cleaning of glassware, reflector, or refractor. Additionally, PG&E will provide to the County any cleaning schedule available for glassware.

Invoice and Billing

PG&E will work with Contra Costa County to identify how to simplify invoicing and keep track of inventory in order to resolve issues such as inaccurate inventories and multiple billing.

PG&E will address changes to the inventory to not only clarify and reorganize the current information—but to insure that new additions or removals are reflected in the billing documentation.

County agrees to adhere to the LS2A rate schedule.

##END##

This LOU is a good faith understanding between Contra Costa County, representing the 19 included cities and PG&E.



Victor Baker
Senior Manager – Diablo | North Bay | Sonoma Divisions
Pacific Gas and Electric Company (PG&E)

2/25/2021

Date



CONTRA COSTA COUNTY

1025 ESCOBAR STREET
MARTINEZ, CA 94553

Staff Report

File #: 25-4940

Agenda Date: 11/24/2025

Agenda #: 5.

TRANSPORTATION, WATER & INFRASTRUCTURE COMMITTEE

Meeting Date: November 24, 2025

Subject: CONSIDER report on Local, State, Regional, and Federal Transportation Related Legislative and Planning Activities

Submitted For: TRANSPORTATION, WATER & INFRASTRUCTURE COMMITTEE

Department: DEPARTMENT OF CONSERVATION & DEVELOPMENT

Referral No: 1

Referral Name: Review legislative matters on transportation, water, and infrastructure

Presenter: Jamar Stamps || Transportation Principal Planner | DCD; Mark Watts || Transportation Consultant | MARK WATTS ADVOCACY

Contact: Jamar Stamps | (925) 655-2917

Referral History:

The transportation, water, and infrastructure legislation and planning report is a standing item on the Committee's agenda.

Referral Update:

In developing transportation-related issues and proposals to be brought forward for consideration by TWIC, staff receives input from the Board of Supervisors (BOS), references the County's adopted Legislative Platforms, coordinates with our legislative advocates, partner agencies and organizations, and consults with the Committee.

This report includes four sections; 1: **Local**, 2: **Regional**, 3: **State**, and 4: **Federal**.

1. **Local:** No report.
2. **Regional:** *From the 11/14/25 Joint Metropolitan Transportation Commission (MTC)/Association of Bay Area Governments (ABAG) Legislation Committee - Regional Transit Revenue Measure Polling Results.* Following the California Legislature's passage of Senate Bill (SB) 63, EMC Research, Inc. (EMC) conducted a poll (from October 6 to 21, 2025) of 2,800 Bay Area voters in Alameda, Contra Costa, San Francisco, San Mateo, and Santa Clara Counties to test support and overall attitudes regarding a potential transit revenue measure. (Information only) (attachment)
3. **State:** Report from Mr. Mark Watts, the County's legislative advocate, is attached for November.
4. **Federal:** No report.

Recommendation(s)/Next Step(s):

CONSIDER report on Local, Regional, State, and Federal Transportation Related Legislative and Planning Issues and take ACTION as appropriate.

Fiscal Impact (if any): None.

TO: Metropolitan Transportation Commission
FROM: EMC Research, Inc.
RE: Key findings from revenue measure poll
DATE: November 3, 2025

The following findings come from a recent survey completed by EMC Research among likely November 2026 voters in the five-county Bay Area to assess opinions regarding a potential sales tax measure to support transportation and transit in the region.

Conclusion: Support for a revenue measure today is **above a majority** but **short of the two-thirds threshold**. There is very high support for the outcomes of the measure.

Overall optimism in the Bay Area has improved.

In the five-county Bay Area, over half of voters (55%) feel things in the Bay Area are going in the right direction, and 44% feel things are off on the wrong track. This is significantly improved from polling in 2024 showing a net negative voter mood, and comes despite (or possibly because of) the national environment.

Public transit is important to voters, and perceptions of regional transit have improved.

The vast majority (84%) of voters say public transit is important to the region, up from 79% in 2023. Intensity has increased as well, with 58% indicating it is **very important** today, compared with 47% two years ago. Perceptions of public transit have also improved since the 2023 survey, with 61% of voters in the region holding a favorable opinion of Bay Area public transit, up from 53% in 2023. These ratings are positive in each of the five counties.

County	Transit Important to Bay Area	Favorable Rating of Transit
Alameda (25% of electorate)	87%	64%
Contra Costa (20% of electorate)	84%	61%
San Francisco (15% of electorate)	92%	71%
San Mateo (12% of electorate)	85%	63%
Santa Clara (28% of electorate)	76%	53%

Support for the sales tax is above a majority, but short of two-thirds.

Voters were asked about potential five-county measure:

To prevent major service cuts to BART and other transit, avoid increased traffic, and reduce pollution by:

- Preserving BART, Caltrain, VTA, SamTrans, AC Transit, Muni, other transit for everyone, including workers, students, seniors, persons with disabilities;
- Supporting transit safety, cleanliness, affordability, reliability;
- Repairing roads/potholes;
- Requiring financial transparency, oversight, accountability;

shall the measure enacting a 0.5% (Alameda, Contra Costa, San Mateo, Santa Clara counties) and 1% (San Francisco) sales tax for 14 years generating approximately \$980,000,000 annually, be adopted?

Yes	56%
No	44%

Additional analysis around the phrase "repairing targeted roads and potholes" showed no statistical difference in measure support.

Support varies somewhat by County.

Support does not reach two-thirds in any of the five counties, but is at or above a majority in each:

County	% Yes
Alameda	60%
Contra Costa	55%
San Francisco	59%
San Mateo	57%
Santa Clara	50%

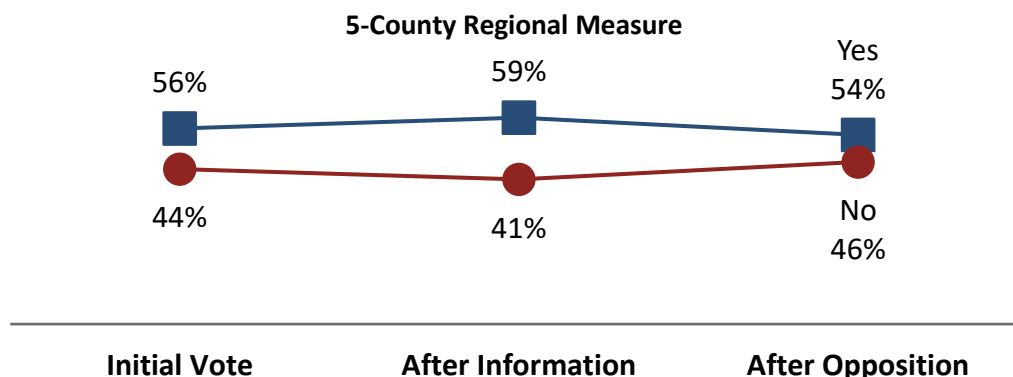
Voters rate outcomes of the potential measure as important.

Respondents were asked to rate a series of measure outcomes; all of them are rated as important by at least 70% of voters in the region, including:

- Provide strict oversight of how the money is spent, including transparent spending plans and publicly available detailed reporting (94% important)
- Provide targeted pothole repair and road maintenance (*not asked in San Francisco*) (93% important)
- Provide strict oversight of cleanliness and safety on public transit (92% important)
- Make sure reliable public transit is available for people who need it to get to school, work, and other activities (90% important)
- Prevent increased traffic congestion (88% important)
- Require transit agencies to run more efficiently and cut costs (87% important)
- Provide a faster and more connected public transit system (85% important)
- Protect specialized paratransit service for seniors and people with disabilities (85% important)
- Modernize transit system technology to improve safety and prevent service outages (85% important)
- Protect against drastic cuts to public transit, like closing stations and stops, canceling weekend and evening service, and eliminating entire lines (81% important)
- Protect public transit service, with no major cuts to frequency or routes (80% important)

Support for the measure remains fairly consistent throughout the poll.

While there is some movement in the vote as respondents are given additional information and opposition messaging, support for the measure remains above a majority and below two-thirds.



Methodology

This memo reflects results from a mixed-mode (live telephone, email-to-web, and text-to-web) survey of 2,800 likely November 2026 voters in Alameda, Contra Costa, San Mateo, San Francisco and Santa Clara Counties. The survey was conducted October 6 – 21, 2025. The overall margin of error is ± 2.3 percentage points.

Mark Watts Advocacy, LLC

Government and legislative Affairs

November 10, 2025

MEMORANDUM

To: Lindy Johnson

From: Mark Watts

Subject: **October Legislative, Budget & Administrative Updates**

I am pleased to provide the following report on recent legislative advocacy and other legislative and administrative updates. This report will cover activities from mid-October 2025, through the present.

Legislative Updates

October 13, 2025, was the deadline for action by the Governor on the many bills that were passed to his desk.

Of great interest to CCTA: -

SB 63 (Wiener). Following approval by the Senate on a 29-8 vote and the Assembly on a 46-20 vote during the final days of the legislative session, on October 13, 2025, Governor Newsom signed SB 63 (Wiener & Arreguin) related to a 2026 Bay Area transit funding.

In a signing message related to SB 63 and three other bills making statutory changes to local transportation tax measures, the Governor highlighted recent state investments in transit, including the extension of “Cap-and-Invest” funding for transit operations and capital improvements. The Governor stated that “the public's willingness to support repeated taxes cannot be assumed. Some transit systems fail to adequately demonstrate stewardship, accountability, and innovation. As such, the transit systems supported by these bills bear the responsibility of showing how the additional revenues, if approved by voters, will produce tangible outcomes and measurable results.”

Cap-and-Trade Extension

On September 19, Governor Newsom signed a last-minute, six-bill energy and climate package negotiated behind closed doors and approved on the final day of the legislative session. The deal included an extension of the state's Cap-and-Trade program (renamed “Cap-and-Invest”) for another 15 years, from 2030 through 2045. The program, which requires the California Air Resources Board (CARB) to develop a market-based emissions program that requires large emitters to purchase allowances for greenhouse gas (GHG) emissions, has been a cornerstone of California's climate policy since 2013.

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Government and legislative Affairs

The package, along with related action on the state budget, protects one-time and ongoing funding for High Speed Rail, transit operations expenses and capital projects, and other investments in affordable housing, wildfire prevention, and safe drinking water. The two key “Cap-and-Invest” bills are:

- [AB 1207](#) (Irwin): Cap-and-Invest extension and program changes
- [SB 840](#) (McGuire and Limón): Cap-and-Invest auction proceeds expenditure plan

SB 840 includes the following ongoing investments from Cap-and-Invest auction proceeds beginning in 2026-27:

- 1st Priority:
 - Backfill of manufacturing, research and development sales tax exemption – (\$152.7 million in calendar year 2024)
 - CalFIRE operations – \$90 million
 - Legislative Counsel Climate Bureau – \$3 million
- 2nd Priority:
 - High-Speed Rail – \$1 billion
 - Legislative priorities (to be negotiated during the budget process) – \$1 billion
- 3rd Priority: (previous continuous appropriations programs)
 - Affordable Housing and Sustainable Communities Program – \$800 million
 - Transit and Intercity Rail Capital Program – \$400 million
 - Community Air Protection Programs – \$250 million
 - Low Carbon Transit Operations Program – \$200 million

New category -

- Wildfire Prevention and Forest Health – \$200 million
- Safe and Affordable Drinking Water Program – \$130 million

Any remaining funding would be allocated by the Legislature through the budget process.

For 2026-27, the following items are included in the \$1 billion allocated pursuant to legislative priorities.

- Transit fare-free and reduced-fee programs – \$125 million
- Climate-focused technological innovation, related research, and the deployment of climate solutions identified in the scoping plan (CARB’s plan to meet GHG reduction goals) – \$ 85 million
- University of California Climate Research Center – \$25 million
- Rebuilding Topanga Park – \$15 million

Senate Leadership Change coming soon

On Friday, September 12, the Senate voted for Senate President Pro Tempore-Elect Monique Limón (D- Santa Barbara) to formally assume and take over the leadership role from Pro Tem McGuire effective November 17. As is typical after a leadership shake-up, the incoming Pro Tem is likely to appoint new leadership for numerous committees. Previously rumored appointments from last summer include Senator Laura Richardson (D-Los Angeles) as majority leader, Senator Christopher

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Cabaldon (D-Yolo) as Budget chair, Senator Angelique Ashby (D-Sacramento) as Appropriations chair, and Senator Akilah Weber-Pierson (D-San Diego) as Health chair.

Brown Act Remote Meeting Bill

Governor Newsom signed SB 707 by Senate Local Government Committee Chair Durazo (D-Los Angeles).

This bill extends until 2030 “just cause” flexibilities for members of Brown Act bodies to participate remotely, as well the ability of advisory committees to meet remotely without requiring an in-person quorum. In addition to the prior new requirements related to language access, the final amendments to SB 707 add provisions requiring districts and local governments in large jurisdictions to adopt specified policies on how meetings will proceed when there is an outage of virtual teleconferencing technology during a meeting.

Administrative Update – November 12 Update

Transit Transformation Task Force

SB 125 (Committee on Budget, 2023) required the California State Transportation Agency (CalSTA) to establish and convene the Transit Transformation Task Force on or before January 1, 2024, and include representatives from the department, various local agencies, academic institutions, nongovernmental organizations, and other stakeholders.

CalSTA is required to prepare and submit a report of findings and policy recommendations based on the task force’s efforts to the appropriate policy and fiscal committees of the Legislature on or before October 31, 2025. While the report must include a detailed analysis of specified issues and recommendations on specified topics, including, among others, it has not been filed per statutory requirements as of this date.

Mark Watts Advocacy, LLC

Government and legislative Affairs

2025 Key Bill Tracking

November 2025

BILL	POLICY	DESCRIPTION	STATUS
AB 33 (Aguiar-Curry)	Autonomous Vehicles	Prohibits an autonomous vehicle (AV) without a human operator from delivering commercial goods directly to a residence or to a business for its use or retail sale. Provides DMV authority to revoke a permit.	Senate Inactive
AB 259 (Rubio)	Local Agency Teleconference	Indefinitely extends authority for local agency teleconferences for open meetings.	Senate Local Gov. 2-year bill.
AB 891 (Zbur)	ATP Quick Builds	Sets new Quick Build pilot within Caltrans for conventional roadway ATP/Bike facilities.	Senate Approps., dead
AB 939 (Schultz)	Transportation Bond Act	Authorizes a \$20,000,000,000 State Bond Act to finance transit and passenger rail improvements, local streets and roads and active transportation projects, zero-emission vehicle investments among other items.	Assembly Transportation. 2-year bill
AB 1070 (Ward)	Transit Governing Boards	Would add nonvoting members from transit system users (1) and affiliated labor organizations (1) to each transit district.	Assembly Local Government. 2-year bill.
AB 1421 (Wilson)	Road Charge TAC extension	The bill will become the focus of policy discussion and debate over Road User Charge this year.	Assembly Transportation. 2-year bill; interim hearings to be set on future of gas tax
SB 63 (Wiener)	Funding for SF Bay Area	Would create the <i>Transit Revenue Measure District</i> to include SF, Alameda and Contra Costa Counties, allowing it to impose a district tax either directly or by voter initiative.	Chaptered
SB 71 (Wiener)	Extends current CEQA exemptions indefinitely.	CEQA exemptions for transit and non-motorized transport systems would provide relief from state environmental laws.	Chaptered
SB 480 (Archuleta)	Autonomous Vehicles (AVs)	Requires “marker lights” to be displayed when AV system is engaged within a vehicle.	Chaptered
SB 512 (Perez)	District Initiatives	Authorizes voters of a district with sales tax authority for transportation purposes to impose the tax by initiative.	Vetoed



CONTRA COSTA COUNTY

1025 ESCOBAR STREET
MARTINEZ, CA 94553

Staff Report

File #: 25-4941

Agenda Date: 11/24/2025

Agenda #: 6.

TRANSPORTATION, WATER & INFRASTRUCTURE COMMITTEE

Meeting Date: November 24, 2025

Subject: RECEIVE Communication, News, Miscellaneous Items of Interest to the Committee

Submitted For: TRANSPORTATION, WATER & INFRASTRUCTURE COMMITTEE

Department: DEPARTMENT OF CONSERVATION & DEVELOPMENT

Referral No: N/A

Referral Name: N/A

Presenter: Jamar Stamps || Transportation Principal Planner | DCD

Contact: Jamar Stamps | (925) 655-2917

Referral History:

This is a standing item on the TWIC Agenda.

Referral Update:

November 14, 2025: BART || *October saw highest average weekday ridership since the pandemic*

Recommendation(s)/Next Step(s):

RECEIVE information and DIRECT staff as appropriate.

Fiscal Impact (if any):

None.



SERVICE ALERT: Due to ongoing Clipper upgrades, adding funds using vending machines requires holding your Clipper card (not tapping) at the reader, then swipe payment/insert cash, select value, and then HOLD the Clipper card again until the transaction is done. Thank you for your patience.

[Home](#) | [News Articles](#) | 11.14.25 News Article

11.14.25

October saw highest average weekday ridership since the pandemic

BART ridership continued its steady recovery in October, posting the highest weekday average since the pandemic began.

Ridership was 10.7% higher than October 2024, with an average of nearly 200,000 weekday riders. In total, passengers took more than 5.3 million trips during the month. On Saturday, October 18, BART recorded 150,000 trips—the highest Saturday ridership since the pandemic.

Usage of the new Tap and Ride payment system continues to grow. Nearly 10% of all trips in October used Tap and Ride, which allows riders to pay directly at the fare gates with a contactless bank card. Tap and Ride is now the second most-used payment method after Clipper Adult, with usage up 23% from September.

Special fare programs are also expanding. Clipper START, which offers a 50% fare discount to qualifying low-income riders, saw a 40% increase in usage over last October. Meanwhile, usage of Clipper BayPass, the all-in-one Bay Area transit pass, rose 13.4% in October alone and 138% compared to a year ago.

BART has been investing in system improvements based on rider feedback, prioritizing safety, cleanliness, and customer experience enhancements. Earlier this year, BART completed installation of stronger, more secure fare gates at all 50 stations and became the first Tap and Ride agency—a system that will soon expand to other local transit agencies through the Next Generation Clipper program.



Despite encouraging ridership gains, **BART continues to face a \$375 million budget deficit.** To close that gap solely with fare revenue, current ridership would need to more than double. BART’s most recent budget forecast projects a 4% ridership increase in 2026.

BART’s gradual recovery is closely tied to work-from-home trends in the region. While more riders are returning to the system, they are generally taking fewer trips due to remote and hybrid work schedules.

Additional ridership information is publicly available and posted monthly at this location: <https://www.bart.gov/about/reports/ridership>

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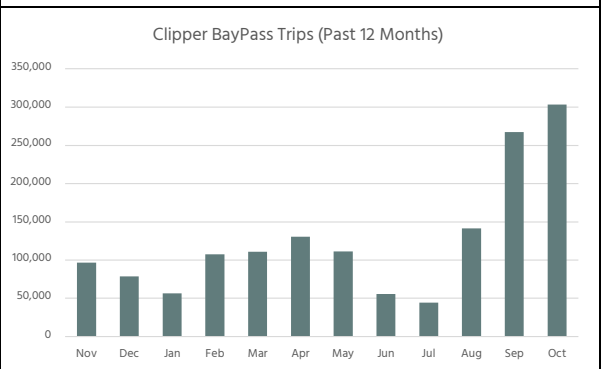
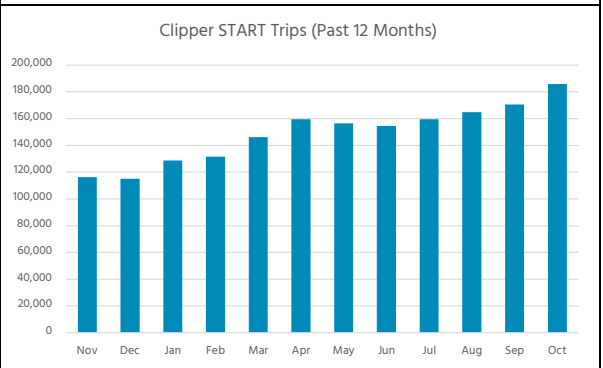
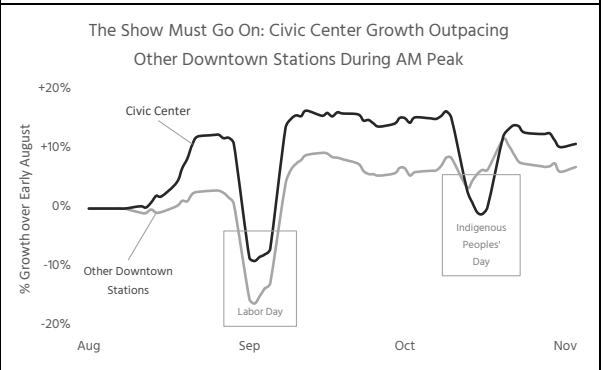
October 2025 Monthly Ridership Snapshot



	Oct 2025 Actuals	Compared to Last Month	Compared to a Year Ago	Compared to Budget
System Ridership				
Weekday	199,151	+3,811 +2.0%	+18,318 +10.1%	+11,942 +6.4%
Saturday	123,108	-4,607 -3.6%	+20,679 +20.2%	+16,408 +15.4%
Sunday	83,533	-5,066 -5.7%	+5,836 +7.5%	+2,233 +2.7%
Total¹	5,346,891	+299,770 +5.9%	+515,460 +10.7%	+343,691 +6.9%

	Oct 2025 Actuals	Compared to Last Month	Compared to a Year Ago
Ridership by Station (Average Weekday)			
Richmond	2,696	-36 -1.3%	+240 +9.8%
El Cerrito del Norte	4,347	-32 -0.7%	+315 +7.8%
El Cerrito Plaza	2,515	+72 +2.9%	+329 +15.0%
North Berkeley	2,037	+27 +1.4%	+217 +11.9%
Downtown Berkeley	7,260	+194 +2.8%	+1,088 +17.6%
Ashby	2,317	+15 +0.7%	+240 +11.5%
Antioch	2,041	+26 +1.3%	+10 +0.5%
Pittsburg Center	581	+9 +1.6%	+47 +8.8%
Pittsburg / Bay Point	2,594	-14 -0.5%	+311 +13.6%
North Concord / Martinez	698	-1 -0.2%	+35 +5.3%
Concord	2,969	-11 -0.4%	+164 +5.8%
Pleasant Hill	2,892	+8 +0.3%	+239 +9.0%
Walnut Creek	3,270	+21 +0.6%	+240 +7.9%
Lafayette	1,860	+24 +1.3%	+154 +9.0%
Orinda	1,478	-13 -0.9%	+158 +11.9%
Rockridge	3,192	+123 +4.0%	+450 +16.4%
MacArthur	4,442	+126 +2.9%	+518 +13.2%
19th St / Oakland	5,577	+165 +3.1%	+686 +14.0%
12th St / Oakland City Center	5,847	-67 -1.1%	+604 +11.5%
Berryessa / North San Jose	1,940	+31 +1.6%	+200 +11.5%
Milpitas	1,453	+10 +0.7%	+116 +8.6%
Warm Springs / South Fremont	1,356	-11 -0.8%	+127 +10.3%
Fremont	2,384	-8 -0.3%	+179 +8.1%
Union City	2,176	-16 -0.7%	+176 +8.8%
South Hayward	1,617	+13 +0.8%	+135 +9.1%
Hayward	2,525	-45 -1.8%	+33 +1.3%
Dublin / Pleasanton	3,434	-46 -1.3%	+277 +8.8%
West Dublin / Pleasanton	1,432	-12 -0.9%	+84 +6.2%
Castro Valley	1,419	+13 +0.9%	+135 +10.5%
Bay Fair	2,903	+3 +0.1%	+139 +5.0%
San Leandro	3,728	+1 +0.0%	+168 +4.7%
Coliseum	2,779	-106 -3.7%	+176 +6.7%
Oakland International Airport	558	-21 -3.6%	-81 -12.6%
Fruitvale	4,364	-9 -0.2%	+34 +0.8%
Lake Merritt	3,205	-3 -0.1%	+143 +4.7%
West Oakland	4,215	+134 +3.3%	+609 +16.9%
Embarcadero	20,192	-44 -0.2%	+1,924 +10.5%
Montgomery Street	16,514	+419 +2.6%	+1,923 +13.2%
Powell Street	12,785	+838 +6.6%	+1,357 +11.9%
Civic Center	10,891	+650 +6.3%	+1,286 +13.4%
16th Street Mission	6,533	+430 +7.0%	+684 +11.7%
24th Street Mission	6,157	+268 +4.5%	+322 +5.5%
Glen Park	3,527	+93 +2.7%	+175 +5.2%
Balboa Park	4,711	-25 -0.5%	+315 +7.2%
Daly City	5,832	+10 +0.2%	+298 +5.4%
Colma	1,764	+63 +3.7%	+185 +11.7%
South San Francisco	1,596	+28 +1.8%	+141 +9.7%
San Bruno	1,724	+50 +3.0%	+157 +10.0%
San Francisco International Airport	4,662	+415 +9.8%	+571 +14.0%
Millbrae	2,164	+52 +2.5%	+288 +15.3%

Ridership Notes
Ridership Events: Oct 3-5: Hardly Strictly Bluegrass Oct 10-12: Fleet Week Oct 14-16: Dreamforce Conference @ Moscone Center Oct 18: Regionwide No Kings Day Protests Oakland Roots: 2 home games Service Events: Oct 20: Equipment problem in Transbay Tube, single-tracking and cancellation of Red and Green service starting at 6:20AM. Normal service resumed 9:20AM. Oct 27: Equipment problem in Transbay Tube, single tracking and truncation of Red and Green service starting at 5:00AM. Normal service resumed 6:00AM. Notable: Highest Ridership Day: Wednesday, Oct 22 (220,293) Lowest Ridership Day: Sunday, Oct 26 (72,257) Highest Saturday Since Pandemic: Oct 18 (149,852), No Kings Day Protests



	Oct 2025 Actuals	Compared to Last Month	Compared to a Year Ago
Ridership by Ticket Type			
Clipper Adult	3,286,102	+93,944 +2.9%	-286,132 -8.0%
Tap and Ride	528,642	+98,558 +22.9%	+528,642 n/a
Clipper Senior	432,820	+24,196 +5.9%	+38,205 +9.7%
Clipper High Value Discount	309,322	+16,729 +5.7%	-2,258 -0.7%
Clipper BayPass	303,477	+35,965 +13.4%	+175,708 +137.5%
Clipper START	185,756	+15,264 +9.0%	+53,641 +40.6%
Clipper Youth	112,162	+3,594 +3.3%	+324 +0.3%
Clipper Disabled	100,969	+5,243 +5.5%	+3,978 +4.1%
Clipper MUNI FastPass	87,641	+6,277 +7.7%	+3,352 +4.0%

Notes:
¹ Monthly total may not be directly comparable with other months due to differing number of days and day types.
Data are preliminary, unaudited, and subject to restatement.